

**RANDOLPH ELECTRIC MEMBERSHIP CORPORATION**  
ASHEBORO, NORTH CAROLINA  
SCHEDULE GS23I  
ON/OFF PEAK GENERAL SERVICE

EFFECTIVE DATE: April 10, 2007

**AVAILABILITY**

This schedule is available, on a voluntary basis, to consumers requiring single-phase commercial or three-phase power whose monthly load requirements do not exceed 500 kW.

**TYPE OF SERVICE**

Service under this schedule shall be single-phase commercial or three-phase, 60-hertz, at one of the Cooperative's available voltages. Motors larger than ten horsepower must have approved starting equipment.

**RATE - MONTHLY**

Basic Facilities Charges:

Single-Phase		\$ 42.00 per month
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Three-Phase		\$ 62.00 per month
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Demand Charges:

All kW of On-Peak Billing Demand	@	\$ 18.25 per kW
Maximum Peak Billing Demand	@	\$ 4.75 per kW

Energy Charge:

All kWh	@	5.780 ¢ per kWh
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**WHOLESALE POWER ADJUSTMENT CLAUSE**

The above per kWh charges may be increased or decreased monthly in accordance with the Cooperative's Wholesale Power Adjustment Clause (Schedule WPCA).

**DETERMINATION OF BILLING DEMAND**

The on-peak billing demand shall be the measured maximum kilowatt sixty- (60) minute clock hour demand, occurring while Randolph EMC's Load Management System is controlling load for the month for which the bill is rendered, as indicated or received by a time-of-use demand meter and adjusted for power factor as provided hereafter.

The maximum peak billing demand shall be the maximum kilowatt demand established by the consumer for any sixty- (60) minute clock hour during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event shall the maximum peak billing demand be less than the contract demand.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the member's power requirement is less than 85%, the Cooperative will correct the integrated demand in kilowatts for that month by multiplying by 85% and dividing by the average power factor in percent for that month.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be not less than the highest one of the following charges:

1. \$1.00 per kVA for the first 100 kVA of transformer capacity, plus \$0.25 per kVA for each kVA over 100 kVA,
2. The appropriate Basic Facilities Charge, or
3. The Minimum Monthly Charge specified in the contract.

Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

**SERVICE AT PRIMARY VOLTAGE**

If service is furnished at primary distribution voltage and the consumer owns the transformer bank, a discount of 7.0% shall apply to the demand and energy charges. Service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

**TERMS OF PAYMENT**

Bills under this schedule are net and are due when rendered. Bills are past due based on the following schedule:

<u>Cycle</u>	<u>Past Due Date</u>
1	28 <sup>th</sup> of Month
2	5 <sup>th</sup> of Month
3	12 <sup>th</sup> of Month
4	19 <sup>th</sup> of Month

Bills not paid by the above past due dates are subject to disconnection as outlined in the *Rules and Regulations* of Randolph EMC.

**TAXES**

All rates are subject to North Carolina Sales Tax.