

**RANDOLPH ELECTRIC MEMBERSHIP CORPORATION**  
ASHEBORO, NORTH CAROLINA  
SCHEDULE LP23I-A  
ON/OFF PEAK LARGE POWER SERVICE

EFFECTIVE DATE: April 10, 2007

**AVAILABILITY**

This schedule is available to commercial or industrial consumers whose average monthly load requirements exceed 500 kW. Service under this schedule is subject to the established *Rules and Regulations* of the Cooperative

**APPLICABILITY**

This schedule is applicable to all electric service of the same available types required on the consumer's premises, delivered at one point and metered at or compensated to that voltage.

**TYPE OF SERVICE**

Service under this schedule shall be three-phase, 60-hertz, at one of the Cooperative's available voltages.

**RATE - MONTHLY**

Basic Facilities Charge: \$ 340.00 per month

Demand Charges:

All kW of On-Peak Billing Demand @ \$ 26.50 per kW

Maximum Peak Billing Demand @ \$ 4.50 per kW

Energy Charge:

All kWh @ 4.620 ¢ per kWh

**WHOLESALE POWER ADJUSTMENT CLAUSE**

The above per kWh charges may be increased or decreased monthly in accordance with the Cooperative's Wholesale Power Adjustment Clause (Schedule WPCA).

**DETERMINATION OF BILLING DEMAND**

The on-peak billing demand shall be the measured maximum kilowatt sixty-minute clock hour demand, occurring while Randolph EMC's Load Management System is controlling load for the month for which the bill is rendered, as indicated or received by a time-of-use demand meter and adjusted for power factor as provided hereafter.

The maximum peak billing demand shall be the maximum kilowatt demand established by the consumer for any sixty-minute clock hour during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter. In no event shall the maximum peak billing demand be less than the contract demand.

**POWER FACTOR CORRECTION**

When the average monthly power factor of the member's power requirements is less than 85%, the Cooperative will correct the integrated demand in kilowatts for that month by multiplying by 85% and dividing by the average power factor in percent for that month.

**MINIMUM MONTHLY CHARGE**

The minimum monthly charge under the above rate shall be the greater of the following:

1. The minimum charge specified in the contract for service,
2. The Basic Facilities Charge, or
3. The Billing Demand Charges.

**SERVICE PROVISIONS**

The delivery point shall be the effective point of metering unless otherwise specified in the contract for service, and all wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

**TERMS OF PAYMENT**

Bills under this schedule are net and are due when rendered. Bills are past due based on the following schedule:

<u>Cycle</u>	<u>Past Due Date</u>
1	28 <sup>th</sup> of Month
2	5 <sup>th</sup> of Month
3	12 <sup>th</sup> of Month
4	19 <sup>th</sup> of Month

Bills not paid by the above past due dates are subject to disconnection as outlined in the *Rules and Regulations* of Randolph EMC.

**TAXES**

All rates are subject to North Carolina Sales Tax.